EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 7/10/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Mobilization Only		Move Rig from CBA to WKF		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09010.1.01		15,405,920		
Daily Cost Total		Cumulative Cost	Currency	
255,181		3,700,428	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
6/10/2009 05:00		7/10/2009 05:00	15	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' remove spooling, tie down bolts, drains and v/v's f/mud pump module. Shut down production f/08:45-14:00 for mud pump module critical lifts to pipe deck. Remove 2x mud pump wing baskets and 2x mud pump modules and prepare for backload. Removed 8x module support feet beams and north and south skid beam. Backload MP1 & MP2, 2x mud pump module wing baskets and east mud pump module. Prepare skimmer tanks, west mud pump module, north skid beam and skidding jacks for backload. Clear sub-base of excess hoses and equipment, drain sea water f/air lift tank, cont' clean south skid beam on pipe deck. Load baskets with hoses and skidding jacks. Remove spooling f/mud gutter to sea water air lift tank, prepare mud gutter for removal.

RIG MOVE: 86% of general rig down activities complete, 100% of mast rig down complete, 91% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 18% of work boats rig down phase, 65% of total rig down complete, 33% of total rig move complete.

Activity at Report Time

Load skid jacks into containers for backload

Next Activity

R/D mud gutter.

Daily Operations: 24 HRS to 7/10/2009 06:00

Wellbore Name

SNAPPER A24A

		SNAFFER AZ4A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Workover		Reclaim conductor		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2	42.90			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09016.1.01		3,241,000		
Daily Cost Total		Cumulative Cost	Currency	
92,574		2,526,100	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
6/10/2009 06:00		7/10/2009 06:00	19	

Management Summary

Completed milling operations down to target depth of 248m POOH M/U 17.5" drill bit BHA TIH and start drilling cement out of conductor currently at 37m mdkb.

Activity at Report Time

Continue drilling out cement with 17.5"bit

Next Activity

Continue with conductor cement cleanout

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Daily Operations: 24 HRS to 7/10/2009 06:00

Wellbore Name

		MACKEREL A3		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Replace Tubing Neck Seals		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,583.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90018346		160,000		
Daily Cost Total		Cumulative Cost	Currency	
13,309		178,045	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
6/10/2009 06:00		7/10/2009 06:00	13	

Management Summary

Run in hole and equalize and recover the RN plug from 2583 mtrs MDKB. Run in hole and set the first of the "B" mandrels fitted with bull plugs at 1397 mtrs. Run in hole and set the second "B" mandrel fitted with a circulating valve in the SSD at 1253 mtrs MDKB. Spin some more gas around into the tubing so that we have enough gas to perform an XOE.Run in hole with third and upper most "B" mandrel c/w unloading valve and set in the SSD at 906 mtrs MDKB. Bleed 3500 kpa off the PA and test the integrity of the "B" mandrels, test all OK. Run in hole with the SSSV and set in the nipple at 151 mtrs MDKB, valve set OK sheared off and POOH.Perform an XOE valve tested OK, lay down lubricator cap the riser and SDFN.

Activity at Report Time

SDFN

Next Activity

Packing up the spread ready to move to KFA

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